RESOLUTION REGARDING THE APPROVAL OF THE FISCAL YEAR 2013 MID-CONNECTICUT PROJECT AND CONNECTICUT SOLID WASTE SYSTEM OPERATING AND CAPITAL BUDGETS AND TIP FEES

WHEREAS, the Connecticut Resources Recovery Authority (the "Authority") is required by the Municipal Service Agreement (the "MSA") with the Mid-Connecticut Project and Connecticut Solid Waste System, as referenced in the new MSAs, towns to submit the next succeeding fiscal year budget on a timely basis (i.e., 120 days before the beginning of the next fiscal year); and

WHEREAS, the Mid-Connecticut Project's Fiscal Year 2013 will be for the distinct period of July 1, 2012 through November 15, 2012 and the associated debt will be retired on November 15, 2012; and

WHEREAS, the Connecticut Solid Waste System Fiscal Year 2013 will be for the distinct period of November 16, 2012 through June 30, 2013; and

WHEREAS, current and projected electric rates and market conditions raise concerns regarding the economic performance of the South Meadows Resource Recovery Facility ("RRF") after Fiscal Year 2013; and

WHEREAS, the Authority has instituted expense reduction initiatives to primarily mitigate the impact of the lower electric revenues; and

WHEREAS, CRRA has contractual commitments to serve municipal and private customers in Fiscal Year 2014 and beyond; and

WHEREAS, CRRA could potentially meet those extended contractual commitments at a more competitive tip fee through operation of its existing four transfer stations and conversion of its South Meadows property from an RRF to a transfer station, and disposal of Municipal Solid Waste ("MSW") at other locations in or out of state; and

WHEREAS, conversion to a transfer station at South Meadows would require significant lead time in order to accommodate permit amendments, bid necessary contracts, order major capital components, and undertake construction of necessary facility modifications;

NOW THEREFORE, it is

RESOLVED: That the proposed Fiscal Year 2013 Mid-Connecticut Project and Connecticut Solid Waste System budgets be adopted in the form presented and discussed at this meeting; and

FURTHER RESOLVED: That the following tip fees be adopted for the Fiscal Year 2013 operating budgets; and

WASTE STREAM	MC Project 1st Period	CSWS 2nd Period
	07/01/12 - 11/15/12	11/16/12 - 16/30/13
Disposal Tip Fee (per ton)	\$69.00	N/A
Tier 1 Long-term/ Tier 3 Tip Fee (per ton)	N/A	\$60.50
Tier 1 Short-term Tip Fee (per ton)	N/A	\$62.50
Tier 2 Tip Fee (per ton)	N/A	\$64.50
Spot Waste Tip Fee (per ton)	Market Rate	Market Rate
Municipal Bulky Waste (per ton)	\$85.00	\$85.00
Ferrous Residue Tip Fee (per ton)	Market Rate	Market Rate
DEP Certified Soils/Cover Material Tip Fee (per ton)	Market Rate	Market Rate
Mattress/Box Springs Surcharge Tip Fee (per unit)	\$30.00	\$30.00
Recycling; Single or Dual Stream Tip Fee (per ton)	\$0.00	\$0.00

FURTHER RESOLVED: That the President is hereby authorized to approve the use of funds from the necessary funds and reserves to pay for costs and fees incurred during Fiscal Year 2013 in accordance with the operating and capital budgets adopted pursuant hereto, as presented and discussed at this meeting, provided that all purchases of goods and services shall comply with the requirements of the Authority's Procurement Policies and Procedures; and

FURTHER RESOLVED: That, while budgeting for RRF capital improvements as usual in Fiscal Year 2013, CRRA will limit actual investment in the Facility to those items necessary for short-term efficient operation until a long term economic plan is clarified; and

FURTHER RESOLVED: That CRRA, while continuing to pursue all economic solutions necessary for continued operation of the RRF, simultaneously develop a plan and a budget for conversion of the South Meadows site to a transfer station, for presentation to this Board by its June meeting; and

FURTHER RESOLVED: That a Connecticut Solid Waste System Operating Fund (the "CSWS") be established at the Short Term Investment Fund of the State of Connecticut ("STIF") to fund solid waste activities after November 16, 2012; and

FURTHER RESOLVED: That after the November 15, 2012 final bond payment, an Authority Fund be established and funded at STIF for prior period expense accruals for ongoing CRRA liabilities not included in other STIF accounts; and

FURTHER RESOLVED: That management continue to pursue other revenue sources and expense reduction initiatives.

RESOLUTION REGARDING THE APPROVAL OF THE FISCAL YEAR 2013 MID-CONNECTICUT PROJECT AND CONNECTICUT SOLID WASTE SYSTEM OPERATING AND CAPITAL BUDGETS AND TIP FEES

February 23, 2012

EXECUTIVE SUMMARY

The Fiscal Year 2013 budget presentation has been bifurcated into a first and second period. The first period starts July 1, 2012 and ends November 15, 2012. This period is the remaining contractual obligations associated with the Mid-Connecticut Project bond and the concurring Municipal Service Agreements ("MSA's"). The second period starts on November 16, 2012 and ends June 30, 2013. This period is the commencement of the terms and conditions associated with the new Connecticut Solid Waste System's ("CSWS") MSAs. Although presented together, each period's budget represents a distinct business asset and liability structure. These Fiscal Year 2013 Budgets start with the major proposition that with the exception of reasonable funds for a capital maintenance program, equipment resources, and cash for working capital, remaining funds at November 15, 2012 will be used for any liabilities that arose up to this period. Similar to other Projects, once liabilities have been completely extinguished any residual funds will be available for distribution.

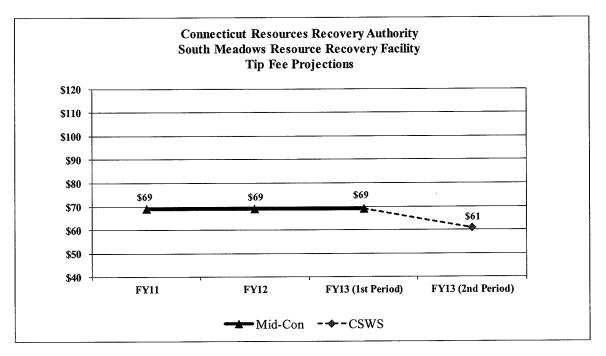
Prior to Fiscal Year 2012, one of the Mid-Connecticut Project's major operating net cost drivers had remained largely unchanged, i.e. long-term contracts. In Fiscal Year 2011, the Authority's Board of Directors ("BOD") voted to replace the then current South Meadows Resource Recovery Facility ("RRF") entities responsible for the operation and maintenance ("O&M") of the Power Block Facility ("PBF"), Energy Generation Facility ("EGF"), and Waste Processing Facility ("WPF") to a single entity that would be responsible for the O&M of the entire RRF. This decision was based on the results of an extensive bid process that resulted in the selection of the NAES Corporation ("NAES") (formerly North American Electric Services) as the preferred bidder, and NAES and CRRA entered into an O&M contract on December 16, 2010.

The WPF was transitioned to NAES on December 31, 2011 and the PBF and EGF will be transitioned to NAES on June 1, 2012. The Fiscal Year 2013 RRF O&M budgets reflect an estimated collective savings of \$8,700,000 as compared to the actual O&M expenditures for Fiscal Year 2011. In addition to these O&M reductions, the Authority is working with NAES to explore potential opportunities for further expenditure reductions and revenue enhancements.

Besides tip fee revenue, the sale of the RRF's generated power, which is based on wholesale pricing, is the largest revenue source in the calculation of the net cost of operation. Natural gas prices are a primary driver of the New England electric wholesale pricing. Their recent significant decline has resulted in a dramatic loss in anticipated revenues as demonstrated in CRRA's January 19th electric output auction. The auction resulted in an average price of \$0.03509/kwh (13 month, averaging peak and off peak monthly pricing). The last Electric

Purchasing Agreement bid returned an average price of \$0.075/kwh over a five year period ending in Fiscal Year 2012. Mid CT's two turbines are expected to net 415 Gwh (million kwh) of marketable energy in Fiscal Year 2013 yielding a revenue impact of \$4.15 million per 1 cent change in power price.

The Fiscal Year 2013 budgets reflect several cost reduction initiatives to mitigate the effects of the current energy markets which include deferring a portion of the RRF capital plan, reductions in building operations and maintenance for all of the properties associated with the CSWS, and reductions in recycling education related expenditures. In addition to the expenditure reductions, the budgets also reflect a transfer of funds from the Property Division. The Authority is exploring options to stabilize the net cost of operations, should the energy wholesale market continue to remain at historical lows.



Key Tip Fee Assumptions

- Assumes contracted tonnage deliveries of 274,000 in FY 13 (1st Period) and 389,000^(a) FY 13 (2nd Period).
- 2 Reflects the burning of processed residue after November 16, 2012.
- 3 Reflects FY 11 surplus of \$2.389M applied to the FY 2013 (1st Period) tip fee calculation.
- 4 Reflect a PILOT payment to the City of Hartford of \$4.904M in FY 12; \$1.854M in FY 13 (1st Period); and \$2.616M in FY 13 (2nd Period which is an annual PILOT of \$4.22M).
- 5 Reflects \$3.0M use of O&M and R&R accounts to replenish the Hartford Landfill Post Closure Reserve's FY 12 \$3.0M borrowing to fund the Facility Modification Reserve.
- 6 Reflects no capital expenditure reserve contributions in FY 13 (2nd Period) budget.
- Legal expenses include contribution of \$1.2M in FY 13 to the Litigation Reserve and \$800k in operating expenses in FY12; \$825k in operating expenses in FY 13 (1st Period); and \$791k in operating expenses in FY 13 (2nd Period).
- 8 Reflects the use of the RESWI Reserve of \$500k in FY 13 (1st Period).
- 9 FY 11 total estimated KWH sales of 417M kilowatts annually, based on 642 kwh/ton of RDF processed.
- 10 FY 12 total estimated KWH sales of 402M kilowatts annually, based on 597 kwh/ton of RDF processed.
- 11 FY 13 (1st Period) total estimated KWH sales of 163M kilowatts annually, based on 652 kwh/ton of RDF processed.
- 12 FY 13 (2nd Period) total estimated KWH sales of 267M kilowatts annually, based on 640 kwh/ton of RDF processed.
- Reflects electricity purchase agreement average rate @ \$0.0351 per kwh starting June 1, 2012.
- 14 Capacity Payments of \$502k are applied to FY13 (1st Period) and \$826K to FY13 (2nd Period).
- Rec II Payments of \$106k are applied to FY13 (1st Period) and \$174k are applied to FY 13 (2nd Period).
- 16 Use of Bond Proceeds (Debt Service Reserve Funds) in FY12 and FY13.
- WPF expenses reflect NAES estimated operations expenses from December 31, 2011 through June 30, 2012.
- 18 PBF/EGF expenses reflect NAES estimated operations expenses from June 1, 2012 through June 30, 2012.
- 19 WPF/PBF/EGF expenses reflect NAES estimated operations expenses after July 1, 2012.
- 20 Excludes MDC claimed expiration costs.
- 21 Contributions of \$750k in FY 12 and \$1.475M in FY 13 (1st Period) for the Post Project Reserve.
- Assumes recycling deliveries at minimum required tonnage to meet all contractual delivery thresholds with FCR (the operator).

 (Assumes no penalty shortfall payments if 72,000 tons delivered)
- 23 Assumes \$10/ton recycling delivery credit for FY 13 (1st Period).
- 24 Assumes no recycling delivery credit for FY 13 (2nd Period).
- 25 Includes the cost to operate and maintain the Trash Museum.
- 26 Reflects the use of \$1.0M from the CRRA/Select Escrow Account in FY 13 (1st Period).
 - (a) Tonnage amount is shown in contract MSW aggregate. The Tier 1 tonnage amount is a portion of this amount.

	DETAILS		ACTUAL FY11	A	ADOPTED FY12	0	PERIOD 7/01/12 - 1/15/12	2nd PERIOD 11/16/12 - 06/30/13	TOTAL ADOPTED FY13
TPFEES									
MSW .	Member/Contract (A) Tier 1 Short-term (A) Tier 1 Long-term / Tier 3 (A) Tier 2 (A) CWPM Contract (Jul-Dec) (B) CWPM Contract (Jan-Jun) (B) Municipal Bulky Waste	\$ \$ \$ \$ \$ \$ \$	69.00 - - 52.50 54.00 85.00	\$ \$ \$ \$ \$	69.00 - - 54.00 55.50 85.00	\$ \$ \$ \$ \$	69.00 - - - - 45.00 - 85.00	n/a \$ 62.50 \$ 60.50 \$ 64.50 \$ 45.00 \$ 45.00 \$ 85.00	n/a n/a n/a n/a \$ 45.00 \$ 45.00 \$ 85.00
	Spot (C)		Market Rate]	Market Rate	Ma	arket Rate	Market Rate	Market Rate
Landfill	DEP Certified Soils /Cover Material (C)		Market Rate		Market Rate	M	arket Rate	n/a	Market Rate
Other	Mattresses/Box Spring Surcharge (per unit) (D) Ferrous Residue (Inbound) (C)	\$	30.00 Market Rate	\$	30.00 Market Rate	\$ N	30.00 Iarket Rate	\$ 30.00 Market Rate	\$ 30.00 Market Rate
ASSUMPTIONS									
POWER	kwh/ton of RDF Produced Total kwh Sold Average Rate Per kwh <=250GW (E) Average Rate Per kwh >250GW (E) Average Rate Per kwh	\$ \$ \$	587 388,456,936 0.0728 0.0339 0,0590	\$ \$	597 402,000,000 0.0718 0.0330 n/a	1	652 63,000,000 n/a n/a 0.0351	640 267,000,000 n/a n/a \$ 0.0351	645 430,000,000 n/a n/a \$ 0.0351
	Capacity Rec II	\$ \$	-	\$ \$	-	\$ \$	502,000 106,000	\$ 826,000 \$ 174,000	\$ 1,328,000 \$ 280,000
DELIVERIES	•								
MSW	Member CWPM Contract Municipal Bulky Waste Spot Total	_	727,031 37,227 3,212 28,341 795,811		734,300 40,000 7,400 25,600 807,300		275,000 15,000 1,000 11,000 302,000	389,000 25,000 2,000 24,000 440,000	664,000 40,000 3,000 35,000 742,000
Other (Spot)	Ferrous Residue (Inbound) Recycling Residue		7,525 5,710		9,000 4,200		3,400 2,210	5,100 4,290	8,500 6,500
	Total		13,236		13,200		5,610	9,390	15,000
Landfill	DEP Certified Soils /Cover Material Total	_	36,369 36,369		15,000 15,000		5,000 5,000	-	5,000 5,000
Mattresses/Box Spring	Mattress/Box Spring (per unit) Total	_	8,309 8,309		5,200 5,200		1,140 1,140	1,860 1,860	3,000 3,000
Recyclables	Dual Stream Acceptable Recyclables Single Stream Acceptable Recyclables Total	_	8,215 83,393 91,608		1,700 82,300 84,000		600 31,300 31,900	900 43,000 43,900	1,500 74,300 75,800

n/a = Not Applicable

⁽A) Rates set during the annual budget process; reflects transfer station, transportation and disposal costs.

⁽B) Rates specified by contract; does not include transportation and transfer station operating and maintenance costs of approximately \$29.00 per ton.

⁽C) Rates based on market condition.

⁽D) Rates set during the annual budget process; reflects processing and disposal costs.

⁽E) Rates specified by contract.

ASSUMPTIONS	DETAILS	A	ACTUAL FY11	A	ADOPTED FY12	0	t PERIOD 07/01/12 - 11/15/12	1	d PERIOD 1/16/12 - 06/30/13		TOTAL DOPTED FY13
RECYCLING OPERATION	NS										
Revenues	Containers (Add'l Revenue Share)	\$	32.90	\$	17.00	\$	21.00	\$		\$	21.00
	Fiber (Add'l Revenue Share)	\$	6.24	\$	5.00	\$	6.00	\$		\$	6.00
	Single Stream Acceptable Recyclables	\$	17.16	\$	15.00	\$	15.00	\$		\$	15.00
	Dual Stream Acceptable Recyclables	\$	20.07	\$	15.05	\$	15.05	\$	15.05	\$	15.05
Operations	Residue Rate- Containers & Fiber		5.46%		5.00%		5.00%		5.00%		5.00%
FACILITY OPERATIONS											
Tons Processed	Total MSW Processed		786,139		799,300		297,000		429,000		726,000
	RDF Produced		661,227		673,000		250,000		417,000		667,000
Residue Rates	Ash Rate (Per Ton of RDF)		22.3%		23.0%		23.0%		26.1%		25.0%
	Ash Rate (Per Ton of MSW)		18.7%		20.1%		19.5%		25.4%		23.0%
	Process Residue Rate (Per Ton of MSW)		13.1%		13.0%		13.0%		0.0%		4.9%
	Ferrous Metals Rate (Outbound) (Per Ton of MSW)		2.8%		3.0%		3.0%		3.0%		3.0%
	Ferrous Residue Rate (Inbound) (Per Ton of MSW)		1.0%		1.1%		1.1%		1.1%		1.0%
	Non-processible Waste - Out-of-State		1.0%		0.9%		1.0%		1.0%		1.0%
Fees	Pebble Lime (per ton)	\$	148.20	\$	149.31		(F)		(F)		(F)
	Urea (per gallon)	\$	1.89	\$	1.50		(F)	_	(F)	_	(F)
	Ferrous Residue Removal (per ton credit)	\$	40.00	\$	40.00	\$	75.00	\$	75.00	\$	75.00
Other	Pebble Lime (Lbs/Ton of RDF Burned)		17		17		(F)		(F)		(F)
	Urea (Gallons)		111,355		150,000		(F)		(F)		(F)
	Ferrous Metals (Outbound)		22,126		24,000		9,000		13,000		22,000
MUNICIPAL PAYMENTS											
Fees	Canton (per ton)	\$	4.42	\$	4.42	\$	4.42		n/a	\$	4.42
	East Granby (per ton)	\$	8.38	\$	8.38	\$	8.38		n/a	\$	8.38
	Granby (per ton)	\$	7.90	\$	7.90	\$	7.90		n/a	\$ \$	7.90 8.13
	Simsbury (per ton)	\$ \$	8.13 1.10	\$ \$	8.13 1.00	\$ \$	8.13 1.10	\$	n/a 1.10	\$	1.10
	Essex Surcharge (Recycling) (per MSW ton) Ellington TS Host Benefit (per ton)	\$ \$	0.53	\$	0.54	\$	0.55	\$	0.55	\$	0.55
	Essex TS Host Benefit (per ton)	\$	0.53	\$	0.54	\$	0.55	\$	0.55	\$	0.55
	Torrington TS Host Benefit (per ton)	\$	0.53	\$	0.54	\$	0.55	\$	0.55	\$	0.55
	Watertown TS Host Benefit (per ton)	\$	0.53	\$	0.54	\$	0.55	\$	0.55	\$	0.55
	Waterbury LF Residential Drop Off (per load)	\$	245.00	\$	245.00	\$	245.00	\$	245.00	\$	245.00
	Hartford PILOT - Processible Waste Fee (per ton)	\$	10.34	\$	10.51	\$	10.78		(G)	\$	10.78
Deliveries (Tons/Loads)	Canton (MSW tons)		4,918		5,100		1,900		n/a		1,900
,	East Granby (MSW tons)		3,388		4,100		1,600		n/a		1,600
	Granby (TS Subsidy)		5,218		4,800		2,000		n/a		2,000
	Simsbury (TS Subsidy)		14,871		15,500		5,700		n/a		5,700
	Essex Surcharge (MSW)		53,646		60,000		22,800		37,200		60,000
	Ellington TS Host Benefit		32,098		30,000		11,400		18,600		30,000
	Essex TS Host Benefit		65,431		60,000		22,800		37,200 40,300		60,000 65,000
	Torrington TS Host Benefit		50,640 135,249		65,000 130,000		24,700 49,400		80,600		130,000
	Watertown TS Host Benefit Waterbury LF Residential Drop Off (load)		267		130,000		49,400 228		372		600
	wateroury Er Residential Drop On (load)		201		500		220		3/2		

n/a = Not Applicable
(F) Included in NAES O&M fees.

⁽G) Method to be re-established.

ASSUMPTIONS	DETAILS		CTUAL FY11	A	DOPTED FY12	0′	PERIOD 7/01/12 - 1/15/12	1	I PERIOD 1/16/12 - 06/30/13	ΑI	OTAL OOPTED FY13
WASTE TRANSPORT											
Fees	Ellington (per ton)	\$	9.60	\$	9.86		10.38	\$	10.38	\$	10.38
	Essex (per ton)	\$	16.88	\$	17.32	\$	18.25	\$	18.25		18.25
	Torrington (per ton)	\$	12.84	\$	14.61	\$	13.88	\$	13.88	\$	13.88
	Watertown (per ton)	\$	13.61	\$	15.49	\$	14.71	\$	14.71	\$	14.71
	Guilford / Madison (per ton)	\$	2.75	\$	2.75	\$	2.82		n/a	\$	2.82
	Sharon/Salisbury (per ton)			\$	12.75	\$	13.24		n/a	\$	13.24
	Southbury (per ton)	\$	5.43	\$	5.62	\$	5.76		n/a	\$	5.76
	RRDD#1 MSW (per load)	\$	88.80	\$	95.00	\$	94.70		n/a	\$	94.70
	Wheelabrator BP Fee (per ton)	\$	68.61	\$	-	\$	-	\$	-	\$	-
	Wheelabrator Lisbon Fee (per ton)	\$	66.00	\$	-	\$	-	\$	-	\$	
	Southeast Project Diversion Fee (per ton)	\$	60.00	\$	60.00	\$	60.00	\$	60.00	\$	60.00
	South Central Diversion Fee (per ton)	\$59.0	0 - \$69.00	\$	70.00	\$	71.00	\$	71.00	\$	71.00
	Exports Out-of-State Fee (per ton)	\$64.2	5 - \$73.80	\$	78.29	\$	80.65	\$	80.65	\$	80.65
	Ash to Other (per ton T&D)	\$61.2	5 - \$63.65	\$	62.70		60.03	\$	60.03		60.03
	Process Residue to Other (per ton T&D)	\$72.2	1 - \$73.88	\$	75.28	\$	77.54	\$	77.54	\$	77.54
	Non-processible Waste to Other (per ton T&D)	\$88.0	3 - \$89.40	\$	91.27	\$	94.01	\$	94.01	\$	94.01
Hauled Tons	Ellington (MSW)		31,451		48,000		18,000		30,000		48,000
	Essex (MSW & Recyclables)		70,386		69,000		26,000		43,000		69,000
	Torrington (MSW & Recyclables)		57,922		61,000		23,000		38,000		61,000
	Watertown (MSW & Recyclables)		144,689		143,000		58,000		96,000		154,000
	Guilford / Madison (MSW)		2,358		2,700		1,000		n/a		1,000
	Sharon/Salisbury (MSW)		3,075		3,300		1,300	ľ	n/a		1,300
	Southbury (MSW)		6,277		6,500		2,500	ŀ	n/a		2,500
	RRDD#I (MSW)		2,624		2,800		1,100)	n/a		1,100
MSW Byproduct	Ash to Other		147,248		161,000		58,000		109,000		167,000
••	Process Residue to Other		102,726		105,000		39,000		n/a		39,000
	Non-processible Waste to Other		7,586		7,000		1,500		1,000		2,500
MSW Bypass	Wheelabrator BP Diversions		5,159		-		-		-	-	-
3.	Wheelabrator Lisbon Diversions		2,681		-		-		-		-
	Southeast Project Diversions		-		1,796		-		-		-
	South Central Diversions		7,323		5,200		-		-		-
	Exports Out-of-State		3,422		1,004		5,000		11,000		16,000
	Subtotal		18,584		8,000		5,000		11,000		16,000
MISCELLANEOUS											
Inflation Estimate			2.00%		2.00%		2.50%		2.50%		2.50%
Interest Rate			0.50%	*	1.00%	•	0.50%	5	0.50%		0.50%

n/a = Not Applicable

^{*} fiscal year average

REVENU				

REVENUES	Description	ACTUAL FY11	ADOPTED FY12	1	07/01/12 - 11/15/12	2	and PERIOD 11/16/12 - 06/30/13	TOTAL ADOPTED FY13
41-001-000-xxxxx	Service Charges Solid Waste -Member & Contract	\$ 52,114,581	\$ 52,857,000	\$	19,650,000	\$	25,063,000	\$ 44,713,000
41-001-000-40103	Service Charges Solid Waste - Spot	\$ 1,731,856	\$ 1,384,000	\$	576,000		1,164,000	1,740,000
41-001-000-41103	DEP Certified Soils/Cover Material	\$ 605,480	\$ 150,000	\$	75,000	\$	-	\$ 75,000
41-001-000-41104	Metal Sales	\$ 1,967,592	\$ 960,000	\$	675,000	\$	975,000	\$ 1,650,000
41-001-000-41106	Municipal Bulky Waste & Mattresses/Box Spring	\$ 592,743	\$ 785,000	\$	119,000	\$	226,000	\$ 345,000
41-001-000-xxxxx	Recycling Facility	\$ 2,905,782	\$ 1,982,000	\$	813,000	\$	1,119,000	\$ 1,932,000
41-001-000-xxxxx	Trash Museum	\$ 54,268	\$ 3,000	\$	6,000	\$	44,000	\$ 50,000
41-001-000-xxxxx	Electricity	\$ 22,900,426	\$ 23,852,000	\$	6,328,000	\$	10,369,000	\$ 16,697,000
41-001-000-45150	Miscellaneous Income	\$ 180,934	\$ 187,000	\$	42,000	\$	154,000	\$ 196,000
41-001-000-46101	Interest Income	\$ 110,166	\$ 270,000	\$	59,000	\$	96,000	\$ 155,000
41-001-000-xxxxx	Transfer from Property Division	\$	\$ -	\$	-	\$	1,672,000	\$ 1,672,000
41-001-000-48201	Use of Prior Year Surplus (A)	\$ 7,795,824	\$ 5,778,946	\$	2,388,954	\$	-	\$ 2,388,954
41-001-000-48401	Use of Board Designated Reserves/Trustee Funds	\$ 3,305,000	\$ 10,120,000	\$	1,500,000	\$	-	\$ 1,500,000
41-001-000-xxxxx	Jets Income	\$ 6,378,960	\$ 6,175,000	\$	2,375,000		(B)	\$ 2,375,000
41-001-000-48202	Use of Debt Service Reserve Fund (DSRF)	\$ -	\$ 2,723,000	\$	1,636,000	\$	-	\$ 1,636,000
	Total Revenues	\$ 100,697,880	\$ 107,226,946	\$	36,242,954	\$	40,882,000	\$ 77,124,954

EXPENDITU			ACTUAL	ADOPTED	_	st PERIOD 07/01/12 -		nd PERIOD 11/16/12 -	4	TOTAL ADOPTED
Account	Description		FY11	 FY12		11/15/12		06/30/13		FY13
41-001-501-57871	Administrative Expenses	\$	3,495,668	\$ 4,330,000	\$	1,621,000	\$	2,664,000	\$	4,285,000
41-001-xxx-xxxxx	Operational Expenses	\$	12,425,992	\$ 14,003,746	\$	5,634,954	\$	2,868,000	\$	8,502,954
41-001-xxx-xxxxx	Taxes, Municipal Subsidies, and Pilots	\$	6,068,001	\$ 6,523,000	\$	2,481,000	\$.	3,452,000	\$	5,933,000
41-001-502-xxxxx	Debt Service	\$	4,361,155	\$ 4,423,000	\$	1,698,000	\$	12,000	\$	1,710,000
41-001-xxx-xxxxx	Operational Transition Costs	\$	-	\$ 3,670,000	\$	-	\$	-	\$	-
41-001-505-xxxxx	Waste Transport	\$	23,045,317	\$ 24,071,000	\$	8,964,000	\$	10,620,000	\$	19,584,000
41-001-000-xxxxx	Recycling Facility	\$	437,136	\$ 1,607,500	\$	753,000	\$	398,000	\$	1,151,000
41-001-000-xxxxx	Trash Museum	\$	259,822	\$ 381,500	\$	220,000	\$	267,000	\$	487,000
41-001-601-xxxxx	Waste Processing Facility	\$	17,998,945	\$ 16,729,200	\$	5,099,000	\$	8,289,000	\$	13,388,000
41-001-602-xxxxx	Power Block Facility	\$	25,066,456	\$ 25,727,000	\$	6,554,000	\$	10,885,000	\$	17,439,000
41-001-603-xxxxx	Facility Contractor	\$	-	\$ -	\$	403,000	\$	657,000	\$	1,060,000
41-001-604-xxxxx	Landfill - Hartford	\$	954,425	\$ 1,248,000	\$	612,000		(C)	\$	612,000
41-001-605-xxxxx	Landfill - Ellington	\$	131,165	\$ 231,000	\$	92,000		(C)	\$	92,000
41-001-xxx-xxxxx	Transfer Stations	\$	2,133,343	\$ 2,242,000	\$	916,000	\$	1,388,000	\$	2,304,000
41-001-620-xxxxx	171 Murphy Road	\$	34,916	\$ 50,000	\$	12,000		(B)	\$	12,000
41-001-xxx-xxxxx	Jets (D)	\$	1,896,584	\$ 1,990,000	\$	1,183,000	\$	-	\$	1,183,000
41-001-xxx-xxxxx	Undefined Labor & Other Expenditure Reductions	_\$_	-	\$ 	\$	-	\$	(618,000)	\$	(618,000)
	Total Expenditures	\$	98,308,926	\$ 107,226,946	\$	36,242,954	\$	40,882,000	\$	77,124,954
	Balance	\$	2,388,954	\$ 	\$	-	\$	_	\$	_

⁽A) Reflects the use of FY11 surplus in the 1st Period (07/01/12 - 11/15/12) of FY13.

⁽B) Budgeted under the Property Division beginning in the 2nd Period (11/16/12 - 06/30/13) of FY13.

⁽C) Budgeted under the Landfill Division beginning in the 2nd Period (11/16/12 - 06/30/13) of FY13.

⁽D) Post 11/15/12. Jets reflected in the Property Division beginning in the 2nd Period (11/16/12-06/30/13) of FY13.

EXPENDITUI Account	Description		ACTUAL FY11		ADOPTED FY12]	1st PERIOD 07/01/12 - 11/15/12	2	nd PERIOD 11/16/12 - 06/30/13		TOTAL ADOPTED FY13
ADMINISTRAT	TIVE EXPENSES										
41-001-501-57871		\$	3,034,163	\$	3,408,000	\$	1,285,000		2,114,000		3,399,000
41-001-501-xxxxx	Direct Salaries/Labor & Benefits - Administration Subtotal Administrative Expenses	\$ \$	3,495,668	<u>\$</u>	922,000 4,330,000	<u>\$</u> \$	336,000 1,621,000		550,000 2,664,000	<u>\$</u>	4,285,000
OPERATIONAL	·		3,173,000	•	1,550,000	ŭ	1,021,000	ŭ	2,001,000	•	,,205,000
	DIRECT SALARIES / LABOR & BENEFITS - OPERATIONAL										
41-001-501-xxxxx	Direct Salaries/Labor & Benefits - Operational	\$	1,983,721	\$	1,922,000	\$	647,000	\$	1,056,000	\$	1,703,000
	ASSET PROTECTION & STATUTORY COMPLIANCE										
41-001-501-52115	Advertising/Legal Notices/Recycling Events Promotion	\$	8,703	\$	40,000	\$	15,000	\$	25,000	\$	40,000
41-001-501-52502	Fees/Licenses/Permits	\$	520	\$	500	\$	200	\$	400	\$	600
41-001-501-52505	Claims/Losses	\$	850	\$	50,000	\$	19,000	\$	31,000	\$	50,000
41-001-501-52602	Bad Debt Expense	\$	3,661	\$	500	\$	200	\$	300	\$	500
41-001-501-52675	Contribution to Risk Fund	\$	3,000,000	\$	-	\$	-	\$	-	\$	-
41-001-501-52680	Contribution to Litigation Reserve	\$	-	\$	1,950,000	\$	1,200,000	\$	-	\$	1,200,000
41-001-501-52856	Legal	\$	1,421,973	\$	800,000	\$	825,000	\$	791,000	\$	1,616,000
41-001-501-52863	Operational Auditing	\$	22,288	\$	10,000	\$	10,000	\$	10,000	\$	20,000
41-001-xxx-xxxxx		\$	963,396	\$	1,238,000	\$	499,000	\$	814,000	\$	1,313,000
	Subtotal Asset Protection & Statutory Compliance	\$	5,421,391	\$	4,089,000	\$	2,568,000	\$	1,672,000	\$	4,240,000
	ENGINEERING, TECHNOLOGY, AND EQUIPMENT/FACILITY	Y E	XPENSES								
41-001-501-52899	Engineering & Technology Consulting Services	\$	277,946	\$	130,000	\$	19,000	\$	31,000	\$	50,000
41-001-501-54482	Computer Hardware	\$	4,381	\$	24,000	\$	3,000	\$	5,000	\$	8,000
41-001-501-54483	Computer Software	\$	-	\$	3,000	\$	1,000	\$	1,000	\$	2,000
41-001-505-52658	Contribution to Rolling Stock Reserve	\$	-	\$	920,000	\$	-	\$	-	\$	-
41-001-601-52668	Contribution to Facility Modification Reserve	\$	4,637,004	\$	6,000,000	\$	800,000	\$	-	\$	800,000
41-001-501-58001	Operational Contingency	\$	_	\$	11,746	\$	43,554	\$	36,000	\$	79,554
	Subtotal Engineering, Technology, and Equipment/Facility Expenses	\$	4,919,331	\$	7,088,746	\$	867,000	\$	73,000	\$	940,000
	OTHER OPERATING EXPENSES										
41-001-501-52101	Postage & Delivery Fees	\$	4,717	\$	5,000	\$	2,000	\$	3,000	\$	5,000
41-001-501-52108	Printing Services	\$	5,601	\$	5,000	\$	2,000	\$	4,000	\$	6,000
41-001-501-52118	Communications Services	\$	1,284	\$	50,000	\$	19,000	\$	10,000	\$	29,000
41-001-501-52202	Office Supplies	\$	5,066	\$	5,000	\$	2,000	\$	3,000	\$	5,000
41-001-501-52302	Miscellaneous Services	\$	965	\$	4,000	\$	2,000	\$	3,000	\$	5,000
41-001-501-xxxxx	Meetings & Training	\$	4,970	\$	5,000	\$	3,000	\$	3,000	\$	6,000
41-001-501-52615	Temporary Agency Services	\$	64,940	\$	30,000	\$	19,000	\$	31,000	\$	50,000
41-001-501-52678	Contribution to Post Project Closure Reserve	\$	-	\$	750,000	\$	1,475,000	\$	-	\$	1,475,000
41-001-501-52859	Financial Services	\$	14,006	\$	50,000	\$	29,000	\$	10,000	\$	39,000
	Subtotal Other Operating Expenditures	\$	101,549	\$	904,000	\$	1,553,000	\$	67,000	\$	1,620,000
	Subtotal Operational Expenses	s	12,425,992	\$	14,003,746	\$	5,634,954	•	2,868,000	•	8,503,000

EXPENDITUI Account	Description		ACTUAL FY11	A	ADOPTED FY12		st PERIOD 07/01/12 - 11/15/12	2	nd PERIOD 11/16/12 - 06/30/13		TOTAL ADOPTED FY13
TO A STEEL BALLINGS	CIDAL CURCIDIES & DILATS										
41-001-601-52507	CIPAL SUBSIDIES, & PILOTS WPF PILOT	\$	2,780,387	\$	3,072,000	\$	1,167,000	\$	1,639,000	s	2,806,000
41-001-603-52507	EGF PILOT	s \$	2,780,387 1,777,964	\$	1,832,000	\$	696,000		977,000		1,673,000
	Transfer Station Pilots	s \$	1,777,964	\$ \$	213,000	\$	85,000	-	137,000		222,000
41-001-xxx-52508 41-001-605-52504		\$	1,348	\$	2,000	\$ \$	1,000	Þ	137,000 (C)		1,000
	Ellington Landfill Assessment / Taxes	\$ \$	-	\$	•	\$	139,000	e	91,000		230,000
41-001-505-52508	Municipal Subsidies	-	365,362		368,000	\$ \$	372,000		608,000		980,000
41-001-602-52506	Solid Waste Assessment (Dioxin Tax)	\$	975,752	\$	981,000	\$		Ð	(B)		21,000
41-001-620-52507	171 Murphy Road PILOT	_\$	52,450	_\$	55,000	<u> </u>	21,000		(B)	<u> </u>	21,000
	Subtotal Taxes, Municipal Subsidies, & Pilots	\$	6,068,001	\$	6,523,000	\$	2,481,000	\$	3,452,000	\$	5,933,000
DEBT SERVICE	<u>c</u>										
41-001-502-52856	Legal	\$	-	\$	50,000	\$	50,000	\$		\$	50,000
41-001-502-52859	Financial Services	\$	1,000	\$	1,800	\$	2,000	\$	2,000	\$	4,000
41-001-502-55525	Interest - 96 Series	\$	517,630	\$	308,200	\$	85,000	\$	-	\$	85,000
41-001-502-55560	Principal Repayment	\$	3,840,000	\$	4,053,000	\$	1,551,000	\$	-	\$	1,551,000
41-001-502-55585	Bank/Trustee Fees	\$	2,525	_\$	10,000	\$	10,000	\$	10,000	\$	20,000
	Subtotal Debt Service	\$	4,361,155	\$	4,423,000	\$	1,698,000	\$	12,000	\$	1,710,000
OPERATIONAL	L TRANSITION COSTS										
41-001-xxx-xxxxx	Contribution to Transition Fund			\$	3,670,000	\$	-	\$		\$	-
	Subtotal to Project Transition Costs	\$	-	\$	3,670,000	\$	-	\$	-	\$	-
WASTE TRANS	SPORT										
41-001-505-52701	Contract Operating Charges	\$	4,535,985	\$	4,882,000	\$	1,914,000	\$	3,096,000	\$	5,010,000
41-001-505-52701	Disposal Fees - Solid Waste (Bypass) (E)	S	1,177,677	\$	551,000	\$	403,000		887,000		1,290,000
41-001-505-52711	Ash Disposal (F)	\$	9,150,234	\$	10,095,000	\$	3,482,000		6,543,000		10,025,000
41-001-505-52716	Non-Processible and Process Residue Disposal Fees (G)	\$	8,181,421	\$	8,543,000	\$	3,165,000		94,000	\$	3,259,000
	Subtotal Waste Transport	\$	23,045,317	\$	24,071,000	\$	8,964,000	\$	10,620,000	\$	19,584,000

⁽B) Budgeted under the Property Division beginning in the 2nd Period (11/16/12 - 06/30/13) of FY13.

⁽C) Budgeted under the Landfill Division beginning in the 2nd Period (11/16/12 - 06/30/13) of FY13.

⁽E) Reflects transportation and disposal of bypass waste to out-of-state landfill and other in-state locations (e.g., Preston)

⁽F) Reflects transportation and disposal of ash to alternative landfill after 12/31/08.

⁽G) Reflects transportation and disposal of non-processible waste and process residue to alternative landfill after 12/31/08.

211 MURPHY ROAD

Account	Description		ACTUAL FY11	A	DOPTED FY12	0	PERIOD 7/01/12 - 11/15/12		nd PERIOD 11/16/12 - 06/30/13	A	TOTAL ADOPTED FY13
RECYCLING FA	ACILITY										
	REVENUE							_			
41-001-000-42101	Recycling Sales	\$	2,905,782	\$	1,982,000		813,000	\$	1,119,000	3	1,932,000
	Total Revenue	\$	2,905,782	\$	1,982,000	\$	813,000	\$	1,119,000	\$	1,932,000
	EXPENDITURES										
41-001-506-52115	Advertising/Legal Notices/Recycling Events Promotion	\$	18,335	\$	25,000	\$	10,000		15,000		25,000
41-001-506-52679	Contribution to the RESWI Fund	\$	-	\$	500,000	\$		\$		\$	
41-001-506-52118	Communications Services	\$	110,460	\$	100,000	\$	38,000		62,000		100,000
41-001-506-xxxxx	Meetings & Training	\$	-	\$	1,000	\$	400	\$		\$	1,000
41-001-506-xxxxx	Transportation from Transfer Station		(H)		(H)		(H)		(H)		(H)
41-001-506-52404	Building Operations	\$	27,622	\$	185,000	\$	44,000		21,000		65,000
41-001-506-52407	Project Equipment Maintenance	\$	19,093	\$	35,500	\$	14,000		23,000		37,000
41-001-506-52415	Grounds Maintenance	\$	29,568	\$	48,000	\$	12,000		10,000		22,000
41-001-506-52502	Fees/Licenses/Permits	\$	4,280	\$	3,500	\$	1,500		2,500		4,000
41-001-506-52617	Municipal Events	\$	24,515	\$	80,000	\$	4,000		6,000		10,000
41-001-506-52620	Recycling Delivery Credit	\$	(260,718)	\$	-	\$	319,000			\$	319,000
41-001-506-52659	Recycling Education Reserve (PILOT)	\$	150,000	\$	150,000	\$	150,000			\$	150,000
41-001-506-52701	Contract Operating Charges	\$	4,313	\$	-	\$		\$		\$	
41-001-506-52858	Engineering Consultants	\$	5,070	\$	50,000	\$	3,000		4,000		7,000
41-001-506-52901	Environmental Testing	\$	(370)	\$	10,500	\$	4,000		7,000		11,000
41-001-506-53304	Electricity	\$	49,736	\$	64,000	\$	18,000		28,000		46,000
41-001-506-53309	Other Utilities	\$	1.0,019	\$	34,000	\$	9,000		15,000		24,000
41-001-506-xxxxx	Direct Salaries/Labor & Benefits - Administration	\$	-	\$	69,000	\$	27,000		43,000		70,000
41-001-506-xxxx	Direct Salaries/Labor & Benefits - Operational	\$	245,213	\$	252,000	\$	99,000		161,000		1,151,000
TRASH MUSEU	Total Expenditures	J	437,136	\$	1,607,500	\$	753,000	•	398,000	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	REVENUE										
41-001-000-45150	Sales, Tours & Other Programs	\$	54,268	_\$	3,000	\$	6,000	\$	44,000	\$	50,000
	Total Revenue	\$	54,268	\$	3,000	\$	6,000	\$	44,000	\$	50,000
	EXPENDITURES									_	
41-001-621-52118	Communications Services	\$	18,982	\$	50,000	\$	29,000		15,000		44,000
41-001-621-52202	Office Supplies	\$	1,000	\$	1,000	\$	400		600		1,000
41-001-621-52203	Educational Supplies	\$	10,828	\$	10,000	\$			9,000		15,00
41-001-621-52404	Building Operations (I)	\$	-	\$	-	\$	24,000		21,000		45,00
41-001-621-52415	Grounds Maintenance (I)	\$	-	\$	-	\$	7,000		5,000		12,00
41-001-621-52858	Engineering (I)	\$	-	\$	-	\$	1,000 9,000		2,000		3,00
41-001-621-53304	Electricity (I)	\$	-	\$	-	\$			15,000		24,00
41-001-621-53309	Other Utilities (I)	\$	-	\$		\$	5,000		8,000		13,00
41-001-621-52303	Subscriptions/Publications/Ref. Material	\$	143	\$	500	\$	200		300 300		50 50
41-001-621-52304	Dues-Professional Organizations	\$	-	\$	500	\$	200				
41-001-621-xxxxx	Meetings & Training	\$	2,905	\$	3,500	\$	1,200		2,300		3,50
41-001-621-52418	Education Exhibits Maintenance	\$	33,901	\$	50,000	\$	30,000		15,000		45,00
41-001-621-52899	Other Consulting Services	\$	1,300	\$	-	\$	-	\$		\$	1.00
41-001-621-55585	Bank/Trustee Fees	\$	918	\$	-	\$	500		500 35.000		1,00
41-001-621-xxxx	Direct Salaries/Labor & Benefits - Administration	\$	100.045	\$	81,000	\$	21,000 85,000		35,000		56,000 223,000
41-001-621-xxxxx	Direct Salaries/Labor & Benefits - Operational	_\$_	189,845	\$	185,000	\$	83,000	•	138,000	Φ	223,000
	Total Expenditures	\$	259,822	\$	381,500	\$	220,000	\$	267,000	\$	487,000

⁽H) Included in MSW Waste Transport.

⁽I) FY11 and FY12 expenses are reflected under the Recycling Operations.

Account	Description		ACTUAL FY11	ADOPTED FY12		1st PERIOD 07/01/12 - 11/15/12	:	2nd PERIOD 11/16/12 - 06/30/13		TOTAL ADOPTED FY13
WASTE PROCI	ESSING FACILITY (WPF)									
41-001-601-xxxxx	Scale house Expenses	\$	10,537	\$ 28,000	\$	8,000	\$	13,000	\$	21,000
41-001-601-52407	Project Equipment Maintenance	\$	14,516	\$ 71,000	\$	10,000	\$	17,000	\$	27,000
41-001-601-52502	Fees/Licenses/Permits	\$	6,275	\$ 6,000	\$	5,000	\$	1,000	\$	6,000
41-001-602-52612	Fuel (J)	\$	· -	\$ -	\$	190,000	\$	310,000	\$	500,000
41-001-601-52618	Odor Control System (MCAPS) Fuel	\$	666	\$ 15,000		(K)		(K)		(K)
41-001-601-xxxxx	Contract Operating Charges (O&M Fees)	\$	17,587,063	\$ 16,189,200	\$	4,804,000	\$	7,839,000	\$	12,643,000
41-001-601-52709	Other Operating Charges	\$	147,224	\$ 153,000	\$	33,000	\$	30,000	\$	63,000
41-001-601-52713	Odor Control System (MCAPS) Charges	\$	165,398	\$ 160,000		(K)		(K)		(K)
41-001-601-52640	Insurance Reimbursement	\$	-	\$ -	\$	27,000	\$	43,000	\$	70,000
41-001-601-52858	Engineering Consultants	\$	67,266	\$ 50,000	\$	20,000	\$	32,000	\$	52,000
41-001-601-52901	Environmental Testing	\$		\$ 57,000	\$	2,000	\$	4,000	\$	6,000
	Subtotal Waste Processing Facility	\$	17,998,945	\$ 16,729,200	\$	5,099,000	\$	8,289,000	\$	13,388,000
POWER BLOC	K FACILITY (PBF)									
41-001-602-52502	Fees/Licenses/Permits	\$	376,936	\$ 373,000	\$	31,000	\$	329,000	\$	360,000
41-001-602-52611	Revenue Sharing Expense - Covanta	\$	2,793,728	\$ 2,715,000		(L)		(L)		(L)
41-001-602-52614	Lime	\$	1,162,096	\$ 1,120,000		(K)		(K)		(K)
41-001-602-52616	SNCR (Urea)	\$	129,270	\$ 225,000		(K)		(K)		(K)
41-001-602-52702	Contract Ops Charge - Equipment - Covanta (N)	\$	3,821,950	\$ 4,236,000	\$	-	\$	-	\$	-
41-001-602-52703	Contract Ops Charge - Management Fee - Covanta (O)	\$	1,533,085	\$ 1,463,000	\$	-	\$	-	\$	-
41-001-602-52709	Contract Ops Charge - Personnel - Covanta (O)	\$	6,391,730	\$ 6,000,000	\$	-	\$	-	\$	-
41-001-602-52714	Other Contract Operating Charges - Pass Through - Covanta (N)	\$	954,374	\$ 750,000	\$	-	\$	-	\$	-
41-001-602-xxxxx	Contract Operating Charges- NAES (P)	\$	_	\$ 658,000	\$	6,096,000	\$	9,946,000	\$	16,042,000
41-001-602-52858	Engineering Consultants	\$	23,613	\$ 165,000	\$	6,000	\$	10,000	\$	16,000
41-001-602-52901	Environmental Testing	\$	85,502	\$ 161,000	\$	44,000	\$	72,000	\$	116,000
41-001-602-52640	Insurance Reimbursement	\$	-	\$ -	\$	27,000	\$	43,000	\$	70,000
41-001-602-52910	Continuous Emission Monitoring	\$	231,776	\$ 160,000		(K)		(K)		(K)
41-001-602-53304	Electricity	\$	177,864	\$ 250,000	\$	76,000		124,000	\$	200,000
41-001-952-52404	Building Operations	\$	2,610	\$ 17,000	\$	6,000		11,000		17,000
41-001-952-xxxxx	Insurance Expenditures	\$	149,131	\$ 184,000	\$	70,000		114,000		184,000
41-001-952-52671	Contribution to EGF Reserve	\$	1,700,000	\$ 2,200,000	\$	-	\$	-	\$	-
41-001-952-52701	EGF Contract Operating Charges (Covanta C1 Budget)	\$	4,042,312	\$ 3,751,000		(L)		(L)		(L)
41-001-952-54491	EGF Contract Capital Expenditures (Covanta C2 Budget)	\$	1,156,310	\$ 775,000		(L)		(L)		(L)
41-001-952-52858	EGF Engineering Consultants	\$	52,108	\$ 160,000	\$	60,000		10,000	\$	70,000
41-001-952-53309	Other Utilities	_\$_	282,061	\$ 364,000	_\$_	138,000	\$	226,000	\$	364,000
	Subtotal Power Block Facility	\$	25,066,456	\$ 25,727,000	\$	6,554,000	\$	10,885,000	\$	17,439,000
FACILITY CO										
41-001-xxx-52703	Management Fee		(Q)	(Q)	\$	312,000		508,000		820,000
41-001-xxx-xxxxx	Home Office Support		(Q)	 (Q)	_\$_	91,000	\$	149,000	\$	240,000
	Subtotal Facility Contractor	\$		\$	\$	403,000	æ	657,000	ø	1,060,000

⁽J) FY11 and FY12 were included in the MDC O&M fees. The MDC contract expired on 12/30/11.

⁽K) Included in NAES O&M fees.

⁽L) Contract expires 05/31/12. Future expenditures are part of the NAES O&M fees.

⁽M) NAES contract commenced on 12/31/11. FY12 Adopted budget reflects NAES O&M fees for the period 12/31/11-06/30/12.

⁽N) Expired contract; FY12 Adopted budget reflects expenses for 12 months (07/01/11 - 06/30/12).

⁽O) Expired contract; FY12 Adopted budget reflects expenses for 11 months (07/01/11 - 05/31/12).

⁽P) New contract; FY12 Adopted budget reflects expenses for one month (Jun 2012)

⁽Q) Reflected in the WPF.

EXPENDITU	REDECAUS						t PERIOD	2nd PERIOD		TOTAL
Account	Description	A	ACTUAL FY11	Α	DOPTED FY12)7/01/12 - 11/15/12	11/16/12 - 06/30/13	1	ADOPTED FY13
Account	Description		F 1 1 1		FIIZ		11/13/12	00/30/13		1113
HARTFORD LA	ANDFILL									
41-001-604-52104	Telecommunications	\$	2,341	\$	3,500	\$	1,800	(C)		1,800
41-001-604-52115	Advertising/Legal Notices	\$	-	\$	500	\$	200	(C)	\$	200
41-001-604-52404	Building Operations	\$	5,705	\$	5,500	\$	2,200	(C)	\$	2,200
41-001-604-52407	Project Equipment Maintenance	\$	6,829	\$	37,500	\$	68,000	(C)	\$	68,000
41-001-604-52415	Ground Maintenance	\$	24,361	\$	68,000	\$	54,000	(C)	\$	54,000
41-001-604-52502	Fees/Licenses/Permits	\$	23,313	\$	28,500	\$	11,000	(C)	\$	11,000
41-001-604-xxxx	Insurance Expenditures	\$	47,987	\$	94,000	\$	47,000	(C)	\$	47,000
41-001-604-52701	Contract Operating Charges	\$	464,465	\$	532,250	\$	250,000	(C)	\$ \$	250,000
41-001-604-52709	Other Operating Charges	\$	198,749	\$	260,750	\$ \$	94,000	(C)		94,000
41-001-604-52858	Engineering Consultants	\$	68,583	\$ \$	66,000	\$ \$	31,000	(C)	\$ \$	31,000 42,000
41-001-604-52901	Environmental Testing	\$	89,225	\$ \$	120,500	\$ \$	42,000 10,000	(C) (C)		10,000
41-001-604-53304	Electricity	\$	22,067	\$ \$	30,000	\$ \$	400	(C)		400
41-001-604-53309	Other Utilities	\$	800		1.000	\$ \$	400	(C)		400
41-001-604-58001	Operational Contingency	\$. \$	1,000	<u> </u>	400	(C)	Ф.	400
	Subtotal Hartford Landfill	\$	954,425	\$	1,248,000	\$	612,000	\$ -	\$	612,000
ELLINGTON L	ANDFILL									
41-001-605-52404	Building Operations	\$	(1,328)	\$	-	\$	-	(C)		-
41-001-605-52407	Project Equipment Maintenance	\$	-	\$	13,000	\$	5,000	(C)		5,000
41-001-605-52415	Ground Maintenance	\$	20,978	\$	43,000	\$	14,000	(C)		14,000
41-001-605-xxxxx	Fees	\$	1,760	\$	2,000	\$	2,000	(C)		2,000
41-001-605-xxxxx	Insurance Expenditures	\$	20,550	\$	38,000	\$	14,000	(C)		14,000
41-001-605-52709	Other Operating Charges	\$	59,020	\$	76,000	\$	29,000	(C)		29,000
41-001-605-52858	Engineering Consultants	\$	465	\$	13,000	\$	10,000	(C)		10,000
41-001-605-52901	Environmental Testing	\$	21,049	\$	33,000	\$	14,000	(C)		14,000
41-001-605-53304	Electricity	_\$	8,671	\$	13,000	_\$	4,000	(C)	3	4,000
	Subtotal Ellington Landfill	\$	131,165	\$	231,000	\$	92,000	\$ -	\$	94,000
TRANSFER ST	ATION - ELLINGTON									
41-001-610-xxxxx	Scale house Expenses	\$	12,253	\$	16,500	\$	7,000			17,000
41-001-610-52407	Project Equipment Maintenance	\$	14,764	\$	12,000	\$	6,000	•		17,000
41-001-610-52502	Fees/Licenses/Permits	\$	3,660	\$	3,000	\$	1,000	•		3,000
41-001-610-52701	Contract Operating Charges	\$	363,892	\$	372,000	\$	146,000			383,000
41-001-610-52858	Engineering Consultants	\$	1,955	\$ \$	12,000 3,500	\$ \$	5,000	\$ - \$ -	\$ \$	5,000
41-001-610-52901	Environmental Testing				3,300	<u> </u>	-	-	Ф	_ _
	Subtotal Ellington TS	\$	396,524	\$	419,000	\$	165,000	\$ 260,000	\$	425,000
TRANSFER ST	ATION - ESSEX									
41-001-611-xxxxx	Scale house Expenses	\$	6,200	\$	11,000	\$	4,000	\$ 7,000	\$	11,000
41-001-611-52407	Project Equipment Maintenance	\$	7,964	\$	11,500	\$	5,000			12,000
41-001-611-52502	Fees/Licenses/Permits	\$	3,250	\$	3,000	\$	1,000			3,000
41-001-611-52701	Contract Operating Charges	\$	580,597	\$	590,500	\$	234,000			615,000
41-001-611-52858	Engineering Consultants	\$	1,955	\$	12,000	\$	3,000			8,000
41-001-611-52901	Environmental Testing	\$	1,387	\$	6,000	\$	2,000			6,000
41-001-611-57822	CREPA Reimbursements	_\$	58,000	\$	58,000	\$	58,000	\$ -	\$	58,000
	Subtotal Essex TS	\$	659,353	\$	692,000	\$	307,000	\$ 406,000	\$	713,000

⁽C) budgeted under the Landfill Division beginning in the 2nd Period (11/16/12 - 06/30/13) of FY13.

EXPENDITURE DETAILS		A	ACTUAL			1st PERIOD 07/01/12 - 11/15/12		2nd PERIOD 11/16/12 - 06/30/13		TOTAL ADOPTED FY13	
Account	Description	FY11									
TRANSFER ST.	ATION - TORRINGTON										
41-001-612-xxxx	Scale house Expenses	\$	6,552	\$	11,500	\$	4,000		7,000		11,000
41-001-612-52407	Project Equipment Maintenance	\$	7,964	\$	11,500	\$	5,000		7,000		12,000
41-001-612-52502	Fees/Licenses/Permits	\$	3,250	\$	3,000	\$	1,000		2,000		3,000
41-001-612-52701	Contract Operating Charges	\$	557,280	\$	562,000	\$	222,000		363,000		585,000
41-001-612-52858	Engineering Consultants	\$	2,435	\$	12,000	\$	3,000		5,000		8,000
41-001-612-52901	Environmental Testing	_\$	1,113	\$	5,000	\$	2,000	\$	3,000	\$	5,000
	Subtotal Torrington TS	\$	578,594	\$	605,000	\$	237,000	\$	387,000	\$	624,000
TRANSFER ST	<u>ATION - WATERTOWN</u>										
41-001-613-xxxxx	Scale house Expenses	\$	7,028	\$	9,500	\$	4,000		7,000		11,000
41-001-613-52407	Project Equipment Maintenance	\$	7,964	\$	11,500	\$	5,000		7,000		12,000
41-001-613-52502	Fees/Licenses/Permits	\$	3,250	\$	3,000	\$	1,500		2,000		3,500
41-001-613-52701	Contract Operating Charges	\$	478,113	\$	486,500	\$	192,000		312,000		504,000
41-001-613-52858	Engineering Consultants	\$	2,015	\$	12,000	\$	3,000		5,000		8,000
41-001-613-52901	Environmental Testing	_\$	502	\$	3,500	\$	1,500	\$	2,000	\$	3,500
	Subtotal Watertown TS	\$	498,872	\$	526,000	\$	207,000	\$	335,000	\$	542,000
171 MURPHY F	ROAD										
41-001-620-52104	Telecommunications	\$	717	\$	1,000	\$	400		(B)		400
41-001-620-52404	Building Operations	\$	22,241	\$	26,000	\$	6,000		(B)		6,000
41-001-620-52415	Ground Maintenance	\$	-	\$	2,000	\$	800		(B)		800
41-001-620-xxxx	Utilities	\$	11,958	\$	21,000	\$	4,800		(B)	\$	4,800
	Subtotal 171 Murphy Road	\$	34,916	\$	50,000	\$	12,000	\$	-	\$	12,000

⁽B) budgeted under the Property Division beginning in the 2nd Period (11/16/12 - 06/30/13) of FY13.

REVENUE AND EXPENDITURE SUMMARY

Account Description		ACTUAL FY11		ADOPTED FY12		1st PERIOD 07/01/12 - 11/15/12		2nd PERIOD 11/16/12 - 06/30/13	TOTAL ADOPTED FY13		
ENERGY											
41-001-000-43104	Capacity	\$	6,322,304	\$	5,190,000	\$	2,007,000	(B)	\$	2,007,000	
41-001-000-43104	Variable		Incl. Above	\$	102,000	\$	35,000	(B)	\$	35,000	
41-001-000-43104	Backstop		Incl. Above	\$	13,000	\$	5,000	(B)	\$	5,000	
41-001-000-43104	Black Start Credit		Incl. Above	\$	794,000	\$	306,000	(B)	\$	306,000	
	Subtotal Energy	\$	6,322,304	\$	6,099,000	\$	2,353,000	\$ -	\$	2,353,000	
OTHER											
41-001-000-46107	Interest Income	\$	17,306	\$	33,000	\$	7,000	(B)	\$	7,000	
41-001-000-45151	Rental Income - Jets/EGF	\$	39,350	\$	43,000	\$	15,000	(B)	\$	15,000	
	Subtotal Other	\$	56,656	\$	76,000	\$	22,000	\$ -	\$	22,000	
	Total Revenues	\$	6,378,960	\$	6,175,000	\$	2,375,000	\$ -	\$	2,375,000	
Account Description		ACTUAL FY11		ADOPTED FY12		1st PERIOD 07/01/12 - 11/15/12		2nd PERIOD 11/16/12 - 06/30/13		TOTAL ADOPTED FY13	
41-001-901-xxxx	Jets Operational Expenses	\$	140,515	\$	325,000	\$	228,000	(B)	\$	228,000	
41-001-951-xxxxx	Jets		1,756,069	\$	1,665,000	\$	955,000	(B)	\$	955,000	
	Total Expenditures	. \$	1,896,584	\$	1,990,000	\$	1,183,000	\$ -	\$	1,183,000	
	Balance	_\$	4,482,376	\$	4,185,000	\$	1,192,000	\$ -	\$	1,192,000	

⁽B) budgeted under the Property Division beginning in the 2nd Period (11/16/12 - 06/30/13) of FY13.

CRRA - MID-CONNECTICUT PROJECT & CONNECTICUT SOLID WASTE SYSTEM

EXPENDITU	RE DETAILS					1s	t PERIOD	2nd PERIOD		TOTAL
Account	Description	ACTUAL FY11		ADOPTED FY12		07/01/12 - 11/15/12		11/16/12 - 06/30/13	ADOPTED FY13	
JETS OPERATION	NAL EXPENSES									
41-001-901-52856	Legal	\$	6,180	\$	75,000	\$	75,000	(B)	\$	75,000
41-001-901-xxxxx	Insurance Expenditures	\$	22,593	\$	24,000	\$	24,000	(B)	\$	24,000
41-001-901-52899	Engineering & Technology Consulting Services	\$	-	\$	100,000	\$	40,000	(B)	\$	40,000
41-001-901-57871	Indirect Labor & Overhead - Administration					\$	18,000	(B)	\$	18,000
41-001-901-xxxxx	Direct Salaries/Labor & Benefits - Administration	\$	32,126	\$	55,000	\$	24,000	(B)	\$	24,000
41-001-901-xxxxx	Direct Salaries/Labor & Benefits - Operational	\$	79,616	\$	71,000	\$	47,000	(B)	\$	47,000
	Subtotal Jets Operational Expenses	\$	140,515	\$	325,000	\$	228,000	\$ -	\$	228,000
<u>JETS</u>										
41-001-951-52502	Fees/Licenses/Permits	\$	17,510	\$	30,000	\$	30,000	(B)	\$	30,000
41-001-951-52507	PILOT	\$	252,951	\$	261,000	\$	271,000	(B)	\$	271,000
41-001-951-xxxxx	Insurance Expenditures	\$	60,992	\$	71,000	\$	27,000	(B)	\$	27,000
41-001-951-52701	Contract Operating Charges	\$	1,275,783	\$	1,083,000	\$	154,000	(B)	\$	154,000
41-001-951-52612	Fuel	\$	-	\$	-	\$	302,000	(B)	\$	302,000
41-001-951-52858	Engineering Consultants	\$	4,185	\$	60,000	\$	23,000	(B)	\$	23,000
35-001-951-xxxxx	Energy Manager	\$	-	\$	-	\$	87,000	(B)	\$	87,000
41-001-951-53304	Electricity	\$	127,349	\$	160,000	\$	61,000	(B)	\$	61,000
41-001-951-56605	Construction	_\$_	17,300	_\$_	· -	\$		(B)	\$	
	Subtotal Jets	\$	1,756,069	\$	1,665,000	\$	955,000	\$ -	\$	955,000

⁽B) budgeted under the Property Division beginning in the 2nd Period (11/16/12 - 06/30/13) of FY13.